

GENERAL SERVICE - NON-DEMAND NET METERING

RATE GS-N

DEFINITION

"Net Metering" means calculating the difference in an applicable billing period between: 1) the <u>charges</u> for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N, and 2) the <u>credit</u> to the Customer for electricity generated by such Customer that is delivered to the Cooperative.

AVAILABILITY

Available throughout the area served by the Cooperative

APPLICABILITY

Applicable to members of the Cooperative that meet the following conditions:

- 1. General service non-demand customers who are provided single-phase service, or three phase service and who have installed electric generation of 25 kW alternating current or less on their premises.
- 2. Have executed the Cooperative's renewable generation interconnection agreement.
- 3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23.6.065.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE

The <u>charges</u> for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N shall be determined as follows:

Customer Charge: \$48.00 Single Phase \$61.00 Three Phase

Energy Charge: \$0.05174 Purchased Power

\$0.01255 Distribution Delivery

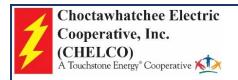
Total Energy Charge: \$0.06429

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

(Continued on Sheet No. 9.2.2)

Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: April 1, 2025



(Continued from Sheet No. 9.2.1)

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

BILLING CREDIT

The <u>credit</u> to the Customer served under Rate GS-N for electricity generated by the Customer that is delivered to the Cooperative shall be determined as follows:

\$0.04031 plus current month's Wholesale Power Adjustment for all kWh Energy Delivered to the Cooperative.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the payment to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering service, any unused credit will revert to the Cooperative.

(Continued on Sheet No. 9.2.3)

Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: April 1, 2025

	THIRD	REVISED	SHEET	NO.	9.2.3
CANCELLING S	ECOND	REVISED	SHEET	NO	923

Effective: April 1, 2025

(Continued from Sheet No. 9.2.2)
(This page left blank intentionally)

Issued by: Stephen T. Rhodes, Chief Executive Officer